

EPIC Y-Grade Pipeline, LP

Containing the Local Rates Applicable to the
Interstate Transportation by Pipeline of

Natural Gas Liquids

Rates herein are governed by Rules and Regulations provided in EPIC Y-Grade Pipeline, LP's F.E.R.C. No. 1.0.0 and reissues thereof.

The matter published herein will have no adverse effect on the quality of the human environment.

Filed in accordance with 18 C.F.R. § 342.2(b) – Establishing initial rates.

Special Permission Requested

Issued on less than one day's notice under authority of 18 C.F.R § 341.14 (Special Permission).

This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

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Rates in Dollars per Barrel

UNCOMMITTED TRANSPORTATION RATE

FROM:	TO:	RATE (per Gallon)
DLK Black River Gas Processing Plant near Loving, New Mexico	- EPIC Y-Grade Logistics, LP owned fractionation facility near Corpus Christi, Texas(4)	\$0.10 / Gallon(1)
	- Delaware Basin Midstream, LLC-owned Ramsey Plant near Orla, Texas	\$0.10 / Gallon(1)(2)
	- SouthTex 66 Pipeline Company Ltd.-owned Benedum Pump Station near Benedum, Texas(4)	\$0.10 / Gallon(1)(2)
WPX Energy owned Gas Plant in Loving County, Texas(4)	- EPIC Y-Grade Logistics, LP owned fractionation facility near Corpus Christi, Texas(4)	\$0.10 / Gallon(1)
	- Delaware Basin Midstream, LLC-owned Ramsey Plant near Orla, Texas	\$0.10 / Gallon(1)(2)
	- SouthTex 66 Pipeline Company Ltd.-owned Benedum Pump Station near Benedum, Texas(4)	\$0.10 / Gallon(1)(2)

The Uncommitted Transportation Rate shown above is subject to adjustment each year in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3, or any successor thereto. Interest will be due on payments not made when due, as provided in Rule 17 of the Rules and Regulations Tariff. Participation in the Balancing Policy is a requirement of transportation for all Shippers.

(1) After the Pipeline is Complete (as defined in the T&D Agreement), during times when the system is in pro-rationing, the Uncommitted Transportation Rate will be modified to be one cent (\$0.01) below the rate paid by a Committed Shipper. This modification will end when the system is no longer in pro-rationing.

(2) Prior to the Pipeline being Complete (as defined in the T&D Agreement), during times when the system is in pro-rationing, the Uncommitted Transportation Rate will be modified to be forty-four one hundredths of a cent (\$0.0044) per Gallon. This modification will end when the system is no longer in pro-rationing. Once the Pipeline is Complete (as defined in the T&D Agreement) this forty-four one hundredths of a cent (\$0.0044) per Gallon rate will cease to be available.

(4) Not yet in service.

VOLUME COMMITMENT INCENTIVE PROGRAM RATES FOR VOLUMES DELIVERED

FROM:	TO:	RATE (per Gallon)
DLK Black River Gas Processing Plant near Loving, New Mexico	- EPIC Y-Grade Logistics, LP owned fractionation facility near Corpus Christi, Texas(4)	\$0.05 / Gallon
	- Delaware Basin Midstream, LLC-owned Ramsey Plant near Orla, Texas	\$0.05 / Gallon(3)
	- SouthTex 66 Pipeline Company Ltd.-owned Benedum Pump Station near Benedum, Texas(4)	\$0.05 / Gallon(3)
WPX Energy owned Gas Plant in Loving County, Texas(4)	- EPIC Y-Grade Logistics, LP owned fractionation facility near Corpus Christi, Texas(4)	\$0.05 / Gallon
	- Delaware Basin Midstream, LLC-owned Ramsey Plant near Orla, Texas	\$0.05 / Gallon(3)
	- SouthTex 66 Pipeline Company Ltd.-owned Benedum Pump Station near Benedum, Texas(4)	\$0.05 / Gallon(3)

The Volume Commitment Incentive Program Rates shown above are subject to adjustment annually to reflect inflation adjustments promulgated annually by the FERC for oil pipelines under 18 C.F.R. § 342.3 (or any statute or regulation replacing or supplementing said section); *provided however* that in no event shall such rates be required to be reduced to reflect a negative inflation adjustment. The inflation adjustment will be in accordance with the lower of (a) the inflation adjustment promulgated by the FERC or (b) one hundred four percent (104%). If the FERC's indexing methodology is discontinued, the rate shall continue pursuant to be escalated annually using the lower of (a) the Producer Price index ("PPI") or (b) one hundred four percent (104%). The first adjustment will occur on the first anniversary of the Commencement Date, as described in the T&D Agreement. Interest will be due on payments not made when due, as provided in Rule 17 of the Rules and Regulations Tariff.

(3) Prior to the Pipeline being Complete (as defined in the T&D Agreement), the rate to this point for Primary Committed Shipper will be \$0.005/Gallon. Once the Pipeline is Complete (as defined in the T&D Agreement) this one half of one cent (\$0.005) per Gallon rate will cease to be available to Primary Committed Shippers.

(4) Not yet in service.